

Requested Conf. on 10/24/75 - 10-22-76 - Confidential  
Status released.  
Date first production: 3-17-76  
\* Workover Completion submitted 11-12-77

#### FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*J. H. P.*  
8-29-73

#### COMPLETION DATA:

Date Well Completed 3-22-76 .....  
OW. ✓ ... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

#### LOGS FILED

Driller's Log.....  
Electric Logs (No.) ✓.....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

Koch Exploration Co., a Division of Koch Industries, Inc.

## 3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1332' FNL - 1174' FEL (NW SE NE) Sec. 14-T3S-R7W  
At proposed prod. zone same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

14 miles northwest of Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

1174'

## 16. NO. OF ACRES IN LEASE

640.00

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640.00

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

-----

## 19. PROPOSED DEPTH

11,400'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6610' GR est.

## 22. APPROX. DATE WORK WILL START\*

11-1-73

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	10 3/4"	40#	600-800	Approx 650 sx, circulated
8 3/4"	7"	23-26#	8500	" 900 sx
6 1/8"	5" Liner	18#	11,400	" 500 sx

1. Set 10 3/4" casing at 600-800'. Pressure test casing to 1000 psi for 30 min. WOC time 24 hours.
2. Clear water to approx. 6000', mud up to control pressures thereafter. Set 7" casing in 8 3/4" hole at approx. 8500'. Hydril and ram-type preventers will be used. WOC time 24 hours. Pressure test casing and preventers to 3000# before drilling out.
3. Drill 6 1/8" hole to TD, set and cement 5" Liner. WOC 24 hours, drill out.
4. Displace mud w/treated KCL water, run tubing and packer, pressure test above Liner to approx. 9000# surf. press. Perforate prospective pay zones with thru-tubing gun, swab and test. Acidize as necessary
5. Preventers will be checked each hour; blind rams each trip.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*Charles M. Anderson*

TITLE

District Engineer

DATE 8-20-73

(This space for Federal or State office use)

PERMIT NO.

43-013-30253

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



August 21, 1973

U.S. Department of Interior  
Geological Survey, Conservation Division  
8416 Federal Building  
125 So. State Street  
Salt Lake City, Utah 84138

ATTENTION: Mr. Leo Kazola

RE: Development Plan for Surface Use  
Sink Draw #4  
NW SE NE Sec. 14-T3S-R7W  
Duchesne County, Utah

Dear Mr. Kazola:

Exhibits:

1. Strawberry Pinnacles, Utah 7.5 min quad map showing Sink Draw #4 location, proposed access road and all existing wells and dry holes in area
2. Plat showing proposed layout of production facilities including tank batteries and flow lines
3. Plat showing proposed layout of drilling facilities

- Point
1. Exhibit 1
  2. Exhibit 1
  3. Exhibit 1
  4. Exhibit 1
  5. Exhibit 2
  6. The water supply for the drilling of the subject well will be obtained from the Starvation Reservoir located approximately 13 miles southeast of Sink Draw #4
  7. All waste materials will be buried in reserve pit and covered with clean fill after pit dries.
  8. Not applicable
  9. Not applicable
  10. Exhibit 3
  11. After reserve pit dries surface will be graded and leveled and all disturbed areas will be re-seeded with native grasses.

12. The location is located on reasonably level, rocky terrain adjacent to sandstone bluffs and ledges. The main vegetation is native grasses with surrounding cedar and pinon pines. (The location has been moved NE to avoid the bluff to the SE so no major cut or fill will be necessary.)

Yours truly,

CWS/lis

C. W. Sanders  
District Engineer

7 cc: State of Utah  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

cc: Bureau of Indian Affairs  
Fort Duchesne, Utah



August 21, 1973

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 W. North Temple  
Salt Lake City, Utah 84116

ATTENTION: Mr. Cleon Feight

Dear Mr. Feight:

Enclosed are copies of Applications for Permit to Drill two new wells. We respectfully request formal administrative approval for exception to normal spacing requirements for these two wells described as follows, as previously discussed with and approved by your Mr. Burchell:

Sink Draw #3: 1613' FEL & 1431' FNL, Section 13,  
T3S, R7W, Duchesne County, Utah.

Sink Draw #4: 1174' FEL & 1332' FNL, Section 14,  
T3S, R7W, Duchesne County, Utah.

Both the normal locations fell on steeply dipping, rough terrain in an area of bluffs and rock ledges. The locations chosen are the nearest feasible drilling locations to the normal locations in SW/NE.

Sincerely,

A handwritten signature in cursive script, appearing to read 'C. W. Sanders', is written over a horizontal line.

C. W. Sanders  
Engineer

CWS/lis

Enclosures



August 21, 1973

U. S. Department of Interior  
Geological Survey, Conservation Division  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

ATTENTION: Mr. Leo Kazola

Dear Mr. Kazola:

Enclosed in triplicate are applications for permit to drill two wells identified as Sink Draw #3 and #4 in T3S, R7W, Duchesne County, Utah.

As you will note from the attached letter, we are seeking administrative approval from the State for exception to normal spacing requirements. Verbal approval for the exceptions have already been received. Because of rough terrain, bluffs, and rock ledges, both of the locations will fall near the center of the NE quarter of their respective sections (Section 13 and 14). Neither of the two locations occupy a prominent position elevation-wise. Existing roads and trails will be utilized for the greater portion of required access development.

A copy of all applications and correspondence will be forwarded to the Bureau of Indian Affairs. They will also be notified prior to our field inspection of the two locations in the event they would like to send a representative.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Charles W. Sanders', is written over the typed name.

C. W. Sanders  
Engineer

CWS/lis

Enclosures

Note: Surveyor's plats will be forwarded upon receipt from surveyor.

August 29, 1973

Koch Exploration Company  
1 Park Central - Suite 530  
1515 Arapahoe Street  
Denver, Colorado

Re: Well No's:  
Sink Draw #3,  
Sec. 13, T. 3 S, R. 7 W,  
Sink Draw #4,  
Sec. 14, T. 3 S, R. 7 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 140-6.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells is:

43-013-30252 - #3 and 43-013-30253 - #4.

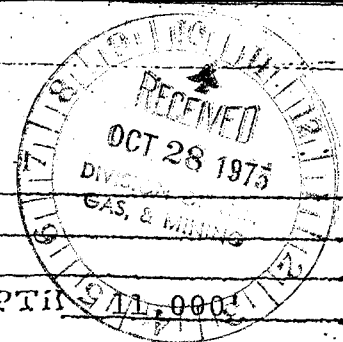
Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

**KOCH**

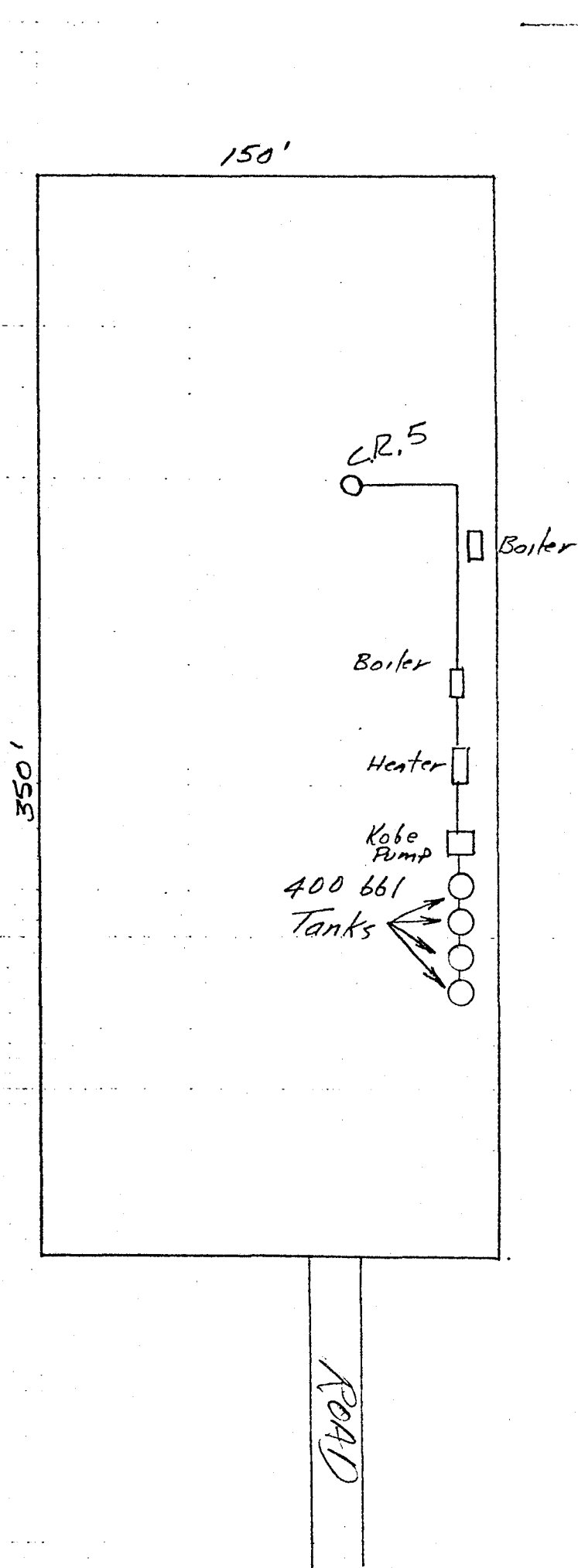
EXPLORATION COMPANY

ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202*Well File*  
**DRILLING PROGNOSIS**WELL NAME Koch # 4 Sink DrawLOCATION 1332' FNL & 1174 FEL Sec. 14-T3S-R7WCOUNTY & STATE Duchesne County, UtahELEVATION 6599 GR 6615 KB (est)PROPOSED TOTAL DEPTH 911,000'

FORMATION	DEPTH	DATUM
Evacuation Creek Member	3815	+2800
Parachute Creek Member	5430	+1185
Douglas Creek Member	6850	-1235
Lower Green River Marker	8215	-1600
Wasatch	8565	-1950

TESTING PROGRAM No DST's plannedCORING PROGRAM None plannedLOGGING PROGRAM Log w/Dresser Atlas. Density GR w/weight indicator  
curve from 4000. to TDDual Induction Laterolog-GR-SP w/weight indicator curve from surface to  
TD. Logs are to be marked confidential.MUD PROGRAM See mud program sheetCASING PROGRAM 13-3/8 @ 600 w/300 sx; 9-5/8 @ 5000 w/250 sx;  
7 @ 8400 w/300 sx; 4-1/2 @ TD w/300 sxSAMPLE INSTRUCTIONS 30' samples from surface casing to 3800' ; 10'  
samples from 3800' to T.D. 2 dry cuts required: 1 cut kept on  
location until TD then sent to Sample Library, Utah Geol & Mineral Survey,  
SLC, 1 cut sent to Denver when box full.WELLSITE GEOLOGIST Two man gas detector unit on at approximately  
4000'KOCH GEOLOGIST Denver Office 303-623-5266  
Dan Strong Home 303-795-1667  
Chick McCormick 303-986-4908Field Supt: Bob Stratton; Home 801-722-2853 Mobile 801-353-4118  
Marv Kosemund; Home 801-722-3539 Mobile 801-353-4166





SINK DRAW # 4

Production Facilities  
no existing facilities  
within 1/2 mi radius

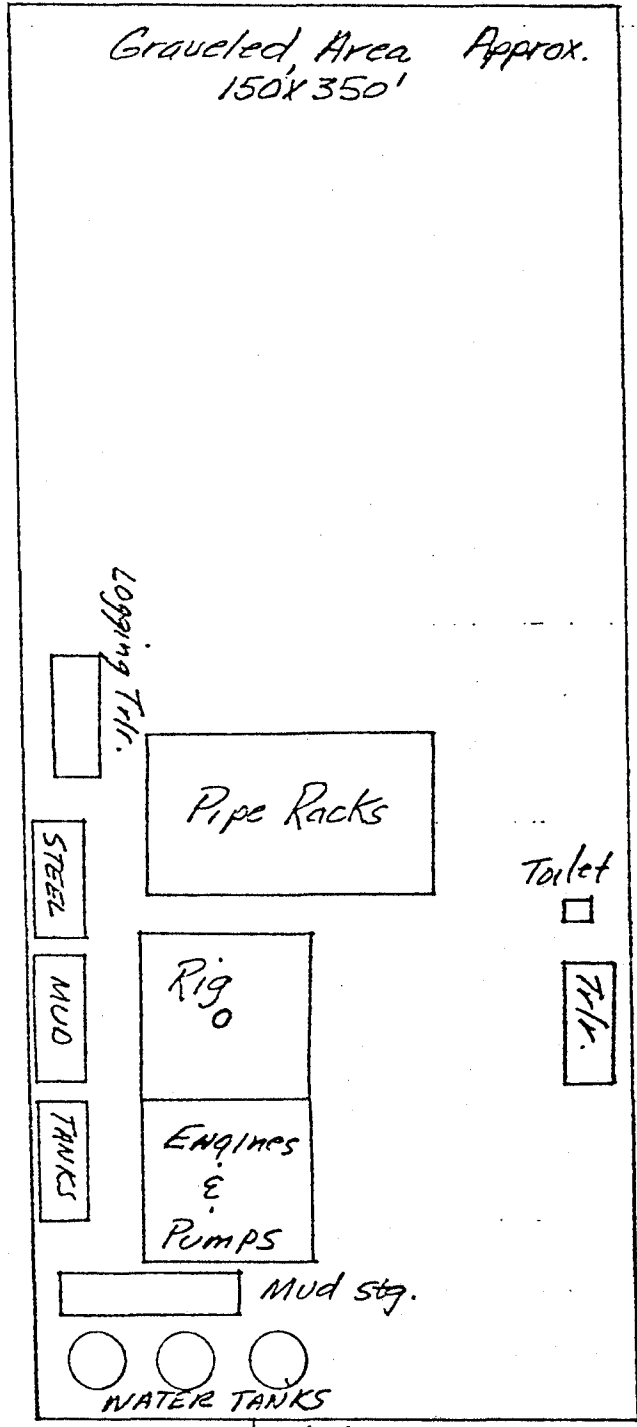
Exhibit 2



4" = 200'

Graveled Area Approx.  
150' x 350'

Reserve Pit  
Approx 150' x 200'



150'

2"=100'

ROAD

Sink Draw #4  
Question #10  
Drilling Facilities

Exhibit 3

K

Conf



PD



ONE PARK CENTRAL  
SUITE 530  
1515 ARAPAHOE STREET  
DENVER, COLORADO 80202

October 24, 1975

Cleon Feight  
Utah Oil and Gas Conservation  
Commission  
1588 West North Temple  
Salt Lake City, Utah

Release Date:

Re: Cedar Rim #15, Sec. 34, 3S, 6W  
Cedar Rim #17, Sec. 32, 3S, 6W  
Cedar Rim #18, Sec. 31, 3S, 6W  
Sink Draw # 4, Sec. 14, 3S, 7W  
Duchesne County, Utah

Dear Mr. Feight:

We are requesting that you keep all information confidential for the period of time specified in the General Rules and Regulations and Rules of Practice and Procedure of the Utah Division of Oil and Gas Conservation.

Yours very truly,

Daniel M. Strong  
Exploration Manager

DMS/scs

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Koch Exploration Co., a Division of Koch Industries, Inc.

## 3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, CO

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1332' FNL - 1174' FEL (NW SE NE) Sec. 14-T3S-R7W

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

14 miles northwest of Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

1174'

## 16. NO. OF ACRES IN LEASE

640.00

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640.00

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

11,000

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6599GR

6615 KB (est)

## 22. APPROX. DATE WORK WILL START\*

11/10/75

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

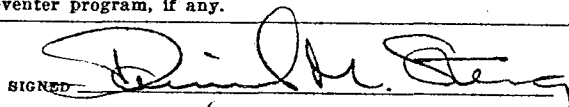
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½"	13-3/8"	48#	600	Approx 300 sx, circulated
12½"	9-5/8"	40-43.5#	5000	" 250 sx
8½"	7 "	26#	8400	" 300 sx
6-1/8"	4-1/2"	11.6#	11,000	" 300 sx

1. Set new 13-3/8" 48# 8 Round LT & C csg at 600'. Press test csg to 1000 PSI for 30 min. Cement with enough cement to circulate it to surface. WOC 24 hrs.
2. Drill w/water to approx. 5000'. Set used 9-5/8" 40 + 43.5# N80 LT & C (tested to 5000# before running) csg in 12-1/2" hole at approx. 5000'. WOC 24 hrs.
3. Drill 8-1/2" hole w/water and native mud to approx. 8400'. Mud up w/ Gel-Benex type mud w/ enough wt. to control press thereafter. Set used 7" J55 8 Round LT & C casing. WOC 24 hrs. Pretest csg and BOP's to 3000# before drilling out.
4. 10" 900 series double pipe & blind rams & 10" 900 series Hydril BOP will be used. Check BOP's each tour & blind rams each trip.
5. Drill 6-1/8" hole to TD, set & cement 5-1/2" 17# N-80 Hydril Flush (see reverse side)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE Exploration Manager

DATE 10-30-75

(This space for Federal or State office use)

PERMIT NO.

43-013-30253

APPROVAL DATE

APPROVED BY THE DIVISION OF  
OIL, GAS, & MINING

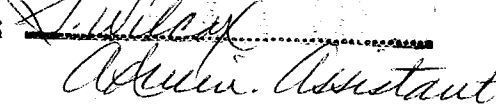
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE Oct. 30, 1975

BY:

  
Assistant

\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

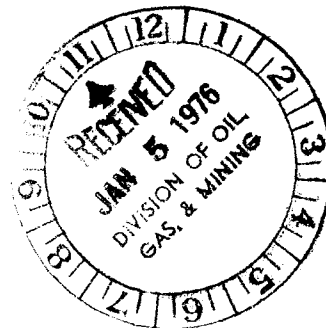
U.S. GOVERNMENT PRINTING OFFICE: 1963-O-711-396  
839-171

(Continued)

5. jt new or used; 'A' condition csg. WOC 24 hrs. and drill out.
6. Well-head equipment will consist of 10" 3000# & 5000# Rector or Shaffer equipment.
7. Mud Program will be as follows:
  - 0-800' Fresh water spud mud 8.8 to 9.5#.
  - 800-6000' Fresh water native mud 8.8 to 9.5#.
  - 6000-TD Gel-Benex mud 9.5 to 12.6#.
8. Anticipated BHP at TD, max. of 6600 PSI. No abnormal pressures anticipated.
9. Auxillary & BOP equipment on rig as follows:
  - A. Hydril BOP 10" 900 series.
  - B. Double Ram BOP
  - C. Kill & choke manifold - remote controlled
  - D. PVT Mud Sensory equipment & rate indicator
  - E. De-gasser
  - F. Rotating drilling head
  - G. Inside drill pipe BOP
  - H. Upper & lower Kelly Cocks
  - I. Well Mud Logging Unit
  - J. Gas buster
  - K. Kill valve on rig floor - for stab-in
  - L. Bulk Barite Storage
10. Complete wall by displacing mud w/produced water; run tbg & pkr; press test above liner to 4000#; perforate pay zones thru tbg; swab test & acidize if necessary.

FORM OGC-8-X  
File in Quadruplicate

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Sink Draw #4-A

Operator Koch Exploration Company

Address P.O. Box 2256, Wichita, Kansas 67201

Contractor Anderson Drilling Company

Address Box One, Roswell, New Mexico 88201

Location SE 1/4, NE 1/4; Sec. 14; T. 3 S; R. 7 W; Duchesne County.

Water Sands:

	Depth: From - To -	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
July 1, 1976

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

Koch Exploration Co.  
P. O. Box 2256  
Wichita, Kansas 67201

Re: Well No. Sink Draw 4-A  
Sec. 14, T. 3S, R. 7W  
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK

**UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

Form approved,  
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	
			DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR Koch Exploration Co., a Division of Koch Industries, Inc.						
3. ADDRESS OF OPERATOR P. O. Box 2256, Wichita, Kansas 67201						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1382' FNL & 1174' FEL NW SE NE At top prod. interval reported below At total depth						
14. PERMIT NO.		DATE ISSUED				
43-013-30253		10-30-75				
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
11-18-75	1-22-76	3-22-76	6599' GR 6615' KB			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
11,005'	10,967'		→	X		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,340-10,848' Wasatch					25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DILL, Density, SP, GR & Caliper					27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)						
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8	48	594'	17-1/2	725 sx		
9-5/8	40 & 43.5	5072'	12-1/4	300 sx lite & 100 sx class	"G"	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
7"	4922'	9518'	None			
4-1/2	9367'	11003'	175			
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2-7/8	9326'	9326'				
31. PERFORATION RECORD (Interval, size and number)						
10,340-10,848'	16 intervals 103' w/119 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED					
10,340-10,848'	11,000 gal 15%, 140 ball sealers, 60# BAF/1000 gal					
33.* PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
3-17-76		Pumping			Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
3-21-76	24	2"	→	94	92	tr
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
n/a	n/a	→	94	92	tr	41
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						
Vented (will be sold)	TEST WITNESSED BY E. Matteson					
35. LIST OF ATTACHMENTS List of Perforations						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <i>Dwight L. Schmitt</i>		TITLE Operations Manager		DATE March 30, 1976		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

mailed  
4-1-76 J4.



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Parachute Crk.	5385	(+1230)
				Douglas	6845	(- 230)
				L. Green River	8170	(-1555)
				Wasatch	8514	(-1899)

SINK DRAW NO. 4-A

Listed below are Wasatch perforations on the Sink Draw #4-A

<u>Intervals</u>	<u>No. Feet</u>	<u>No. Holes</u>
10,340-44	4	5
10,358-62	4	5
10,380-88	8	9
10,420-24	4	5
10,440-45	5	6
10,452-58	6	7
10,484-94	10	11
10,504-14	10	11
10,544-54	10	11
10,618-26	8	9
10,660-64	4	5
10,686-700	4	5
10,712-26	14	15
10,784-88	4	5
10,836-40	4	5
10,844-48	<u>4</u>	<u>5</u>
16 Intervals	103 Feet	119 Holes

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-3289
2. NAME OF OPERATOR Koch Exploration Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 2256, Wichita, Kansas 67201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1382' FNL & 1174' FEL NW SE NE	8. FARM OR LEASE NAME Sink Draw
	9. WELL NO. 4-A
	10. FIELD AND POOL, OR WILDCAT Cedar Rim
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-3S-7W
14. PERMIT NO. 43-013-30253	12. COUNTY OR PARISH Duchesne
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6615'	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Completion</u>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
OIL, GAS, AND MINING

DATE: May 2, 1977  
BY: P. H. Micaell

Plan to perforate & acidize additional zones in the near future.  
See attached sheet for details.

18. I hereby certify that the foregoing is true and correct

SIGNED Orville L. Schmitt TITLE Operations Manager DATE April 26, 1977

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SINK DRAW NO. 4-A  
RECOMMENDED WORKOVER PROCEDURE  
3-4-77

WELL DATA: PBD 10,967', GL 6599', KB 6615', 9-5/8" @ 5072', 7" Liner  
4922-9518', 4½" Liner 9367-11,003'. Perfs 10,340-848'.  
Present production 18 BOPD & no water.

RECOMMENDED PROCEDURE:

1. Pull tbg, pkr & cavity.
2. Run Cement Bond log from 9500' up to find top cement behind 7" casing.
3. Perf 7" csg 8170-10,256' w/1 HPF as per attached sheet. (13 intervals, 142' 155 holes).
4. Run 2-3/8" tbg, 4-1/2" pkr & RBP. Set BP @ 10,300' & pkr @ 10,160'.
5. Acidize perfs 10,180-86', 10,202-08' & 10,244-56' w/3000 gal 15% NE & 200# BAF.
6. Swab test.
7. Pull tbg & 4-1/2" pkr & RBP.
8. Run tbg & 7" pkr & RBP, set BP @ 8650' & pkr @ 8590'.
9. Swab test & acidize perfs 8614-26' w/1000 gal 15% NE.
10. Swab test.
11. Reset BP @ 8540' & pkr @ 8460'.
12. Swab test & acidize perfs 8482-94' w/1000 gal 15%.
13. Swab test.
14. Reset BP @ 8460' & pkr @ 8350'.
15. Swab test & acidize perfs 8372-92', 8410-18' & 8426-36' w/4000 gal 15% NE & 240# BAF.
16. Swab test.
17. Reset BP @ 8350' & pkr @ 8230'.
18. Swab test & acidize perfs 8170-80', 8240-44', 8254-62', 8270-76' & 8292-8320' w/5000 gal 15% NE & 300# BAF.
19. Swab test.
20. Pull pkr & RBP, put well on rod pump.

SINK DRAW NO. 4-A  
RECOMMENDE ADDITIONAL PERFORATIONS  
4-25-77

<u>INTERVAL</u>	<u>FEET</u>	<u>HOLES</u>
8170-80'	10	11
8240-44'	4	5
8254-62'	8	9
8270-76'	6	7
8292-8320'	28	29
8372-92'	20	21
8410-18'	8	9
8426-36'	10	11
8482-94'	12	13
8614-26'	12	13
10180-86'	6	7
10202-08'	6	7
10244-56'	12	13
<hr/>		
13 intervals	142'	155 Holes

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-3289

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SINK DRAW

9. WELL NO.

4-A

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 14-3S-7W

12. COUNTY OR  
PARISH

Duchesne

13. STATE

Utah

14. PERMIT NO.

43-013-30253

DATE ISSUED

10-30-75

15. DATE SPUDDED

11-18-75

16. DATE T.D. REACHED

1-22-76

17. DATE COMPL. (Ready to prod.)

3-22-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GR 6599'

KB 6615'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

11,005

21. PLUG, BACK T.D., MD &amp; TVD

10,967

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

8475-10,848' 18 Intervals, 127' with 145 holes

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL, Density, SP, GR, Caliper &amp; Bond

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	594	17-1/2	725 sx	
9-5/8	40 & 43.5	5072	12-1/4	300 sx lite & 100 sx "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7	4922	9518	None	
4-1/2	9367	11,003	175	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	9319	8475

31. PERFORATION RECORD (Interval, size and number)

8170-10,848, 26 Intervals  
221' w/247 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,340-10,848	11,000 Gal 15%NE, 140BS, 60#BAF/1000
8,614- 8,626	1,000 Gal 15%NE
8,482- 8,494	1,000 Gal 15%NE
8,170- 8,436	9,000 Gal 15%NE, 200# BAF/1000

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-17-76		Pumping 2-1/2 X 1-1/4 X 22' BHD				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-3-77	24		→	10	TSTM	Tr	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	—	→	10	TSTM	Tr	41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for Fuel

TEST WITNESSED BY

E. Matteson

35. LIST OF ATTACHMENTS

List of Perfs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dwight L. Schmit

TITLE

Operations Manager

DATE

10-5-77

\*(See Instructions and Spaces for Additional Data on Reverse Side)

SINK DRAW NO. 4-A

Listed below are Wasatch perforations on the Sink Draw #4-A

<u>Intervals</u>	<u>No. Feet</u>	<u>No. Holes</u>
8170-80'	10	11
8240-44	4	5
8254-62	8	9
8270-76	6	7
8292-8320	28	29
8372-92	20	21
8410-18	8	9
8426-36	10	11
8482-94	12	13
8614-26	12	13
10,340-44	4	5
10,358-62	4	5
10,380-88	8	9
10,420-24	4	5
10,440-45	5	6
10,452-58	6	7
10,484-94	10	11
10,504-14	10	11
10,544-54	10	11
10,618-26	8	9
10,660-64	4	5
10,686-700	4	5
10,712-26	14	15
10,784-88	4	5
10,836-40	4	5
10,844-48	4	5
26 Intervals	221 Feet	247 Holes

WORKOVER

SINK DRAW #4-A

9-9-77 - PBD 10,967', plan to perf & acid add '1 zones. RUPU, remove tree, install BOP's, rel pkr @ 9326', pulled 12 stands & pkr hung up @ 8575'. Cannot go down or up. (previously sqzd holes in csg 8556-8610'). SDFN. Plan to cut tbg off this A.M.

9-10-77 - PBD 10,967', fished SV, ran chem cutter. Pkr stuck at 8574-78' (WL measurements), cut 8' sub off 33" down between pkr & cavity. Left btm 7-1/2' of chem cutter in the hole. Trip out w/2-7/8" tbg & cavity. On trip in w/4-11/16 O.D. OS, BS, jars, 6 - 4-3/4" DC's ACC sub & 2-7/8" tbg (chem cutter left in hole 7-1/2' long, btm 1-1/2, O.D. is 2-1/8", top 6' is 1-5/8" O.D.). No work done Sat or Sun.

9-13-77 - PBD 10,967', ran fishing tools, jarred on pkr for 2 hrs, came free, trip out, rec cut off tbg sub & pkr, left 7-1/2' of chem cutter in hole. LD fishing tools. SDFN. Running Bond log this A.M.

9-14-77 - PBD 10,967', ran Bond logging tool to 1000', could not get deeper. Ran 50 stands 2-7/8" tbg & circ hot wtr. Ran logging tool to 3000' and couldnot get deeper. Ran 70 stands of tbg to 4500' & circ hot wtr over night.

9-15-77 - PBD 10,967', trip out w/tbg. Ran Bond log to TOL @ 9367' - would not go in TOL. Logged up from 9367 to 7900'. Top of good cmt 8138'. Started perf, will finish perf this A.M.

9-16-77 - PBD 10,967', perf 7" csg 8170-80, 8240-44, 8254-62, 8270-76, 8292-8320, 8372-92, 8410-18, 8426-36, 8482-94 & 8614-26' w/1 HPF (10 intervals, 118' w/128 holes). Running tbg, pkr & RBP this A.M. No press from new perfs.

9-19-77 - PBD 10,967', finish trip in w/RBP & pkr. BP set at 8715', pkr @ 8593', swb test perfs 8614-8262', swbd dry, treat perfs w/1000 gal 15% reg & 200# BAF. Max treat press 4700#, avg treat press 3500#, max treat rate 6 BPM, avg treat rate 4-1/2 BPM, ISIP 2600#, 15 min 1750#. Open well up at end of 1 hr, well flowed approx 10 BLW back. SDF weekend.

9-20-77 - PBD 10,967', well flowed 20 BLW over weekend. RU & swbd 40 BF, slight tr oil w/no gas. Hole swbd dry. Reset BP @ 8563', pkr @ 8464', swbd perfs 8482-94', perfs swbd dry. RU & treat perfs w/1000 gal 15% reg plus 100# BAF, max rate 4-1/2 BPM, avg rate 4 BPM, max treat press 4500#, avg treat press 4300#, ISIP 3000#, 15 min 2800#. After 1 hr, open well thru treater over night. Well flowed 10 BLW over night. Will swab test.

9-21-77 - PBD 10,967', perfs 8482-94', swbd 40 BLW, well dry, good tr oil & gas. Reset BP at 8467', pkr @ 8354'. Swb test perfs 8372-8436', swbd dry. Treat w/4000 gal 15% acid & 240# BAF, max rate 8 BPM, max treat press 4200#, lacked 10 BF having acid displaced. Hole comm thru perfs above pkr. Rel pkr, pmpd 50 BW down csg to displ acid into fm. Reset pkr at 8100'. (Note: When hole comm, did not get a sharp press drop). Will treat perfs from 8170-8436' w/5000 gal acid & BAF.

9-22-77 - PBD 10,967', pmpd 24 BW w/250# BAF ahead of acid. Pmpd 5000 gal 15% reg acid w/100-200# BAF/1000 gal of acid. While pmpg wtr ahead of acid at rate 8 BPM at 3000#, as acid hit, press gradually incr to 5000# indicating good plugging action. Max treat rate 9 BPM, avg treat rate 8-1/2 BPM, max treat press 5100#, avg treat press 4900#, ISIP 100#, on vac in 2 min. Total load to rec (both treatments) 450 BBLS. Started swab test after 1 hr, made 16 runs w/swab, FL 100' to 2000', max swb depth 3500', after ea pull w/swab, well tries to flow. FL showing tr oil & is very gassy. Have rec approx 150 BLW, lack 300 BBLS having load recovered.



SINK DRAW #4-A

9-23-77 - PBD 10,967', swbd 220 BW, w/tr oil & very gassy. FL 100 to 1000' broken. SDFN.

9-24-77 - PBD 10,967', pulled pkr & RBP. Trip in w/1jt 2-7/8" tbg, SN, 27 jts 2-7/8" tbg, Baker Lok-set pkr & 301 jts 2-7/8" tbg. Tbg set @ 9319', SN @ 9290', pkr @ 8475' w/8000# tension. SDFN.

9-27-77 - PBD 10,967', pmpd 150 BBLS hot wtr down csg, no press @ 2-1/2 BPM. Ran 2-1/2 X 1-1/4 X 22' RHA pump, 260 3/4 rods & 109 7/8" rods (Oilwell EL). Pump stuck while spacing out. Unable to get pump to stroke. SDFN.

9-28-77 - PBD 10,967', prod from perfs 8482-10,848', pulled pump & rods, reran new pump & same rod string. RDPU to move to Cedar Rim #9.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-3289

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SINK DRAW

9. WELL NO.

4-A

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14-3S-7W

14. PERMIT NO.

43-013-30253

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6615'

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached daily progress report for work performed on well.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ernest L. Schmitt*

TITLE

Operations Manager

DATE

10-5-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



July 30, 1982

State of Utah  
Dept. of Oil & Gas Conservation  
4241 State Office Bldg.  
Salt Lake City, UT 84114

Attn: Mary Alice Peterson  
Prod. Acctg. Technician

Dear Mary:

Attached are copies of the Sundry Notices that your office has not received. **Please add these to your list as plugged** so that they are no longer in the active producing files.

We are missing a file on one that you requested. It is the Sink Draw #3, Section 13-3S-7W which was plugged in October, 1981. As soon as we find out who has the file, we will send that copy in also.

If there is anything else I can do for you, please let me know.

Sincerely,

KOCH EXPLORATION COMPANY

*Cindy L. Madson*

Cindy L. Madson  
Asst. Chief Production Clerk  
(316) 832-5457

Attachments

RECEIVED  
AUG 6 3 1982

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR  
Koch Exploration Co. (Div of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR  
P.O. Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1382' FNL & 1174' FEL NW SE NE  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Plug and Abandon</u>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was **plugged** as directed on **12-31-81** as follows:  
Plug #1 40 sx reg w/3% A-7 from 8300' to 8090'.  
Plug #2 75 sx reg w/3% A-7 from 4900' to 4700'.  
Plug #3 35 sx reg w/3% A-7 from 650' to 550'.  
Plug #4 15 sx reg w/3% A-7 from 40' to surface.

Plugs were displaced w/fresh water mud. Well head cut off below ground level and marker installed.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward L. Schmitt TITLE VP Production Operations DATE \_\_\_\_\_  
BY: \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: